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MB: MICHAEL BOONYONNER

MK: MARK KOENIG

RN: RAYMOND NILES (PH)

AF: ANATOL FEYGIN

JR: JOHN REDSTONE (PH)

BW: BART WEAR

JY: JAY YANELLO (PH)

WF: WINFRED FRUEHOFF (PH)

AT: ANNIE TSAO SP: STEVEN PARLA UNKNOWN FEMALE UF:

UI: UNINTELLIGIBLE

This is a recording of an ENRON CORPORATION conference call, taking place 1 UF:

Monday the 24th of July, 2000, at 9:00 a.m. Central Time. Today's moderator is 2

Mr. MARK KOENIG and the conference title is Second Quarter Earnings. 3

Release.

UF: 5 Please stand by.

UF: Good day everyone and welcome to the ENRON CORPORATION Second

Quarter Earnings Release conference call. This conference is being recorded. At 7

this time, I'd like to turn the call over to the President and Chief Operating Officer 8

9 Mr. JEFF SKILLING. Please go ahead sir.

1 JS: Uh thank you very much and good morning to everyone. This is JEFF SKILLING. I'm President and Chief Operating Officer of ENRON CORP. Uh. 2 with me here in Houston I've got MARK KOENIG, who is Executive Vice 3 President of Investor Relations, and PAULA RIEKER, who is Managing Director of Investor Relations. Uh, thank you very much for joining us on a call and our 5 web broadcast this morning. Uh earlier today, we reported our Second Quarter 6 2000 results and we hope that you've seen the release. Uh we had another 7 outstanding quarter in each of our business units and continue to be very excited 8 about the developments across the company. Uh this quarter's results, in our 9 10 opinion, clearly demonstrate ENRON's leading market positions in wholesale 11 energy marketing, retail energy services, and in broadband services. Uh for the 12 quarter, the numbers look great. Twenty six percent increase in earnings to 34 13 cents per diluted share, compared to 27 cents a year ago. Thirty percent increase 14 in net income to 289 million dollars versus 222 million dollars last year. Seventy five percent increase in revenues to 16.9 billion from 9.7 billion a year ago. And a 15 39 percent increase in physical volumes delivered to 46.7 BCF equivalents per 16 17 day. Uh I'll go through each of our individual businesses and uh give you an 18 overview. Let me start first with our wholesale energy operations and services. In the second quarter, the wholesale energy business reported income before interest, 19

minority interest, and taxes of 437 million dollars, a 23 percent increase over last 1 2 year. Uh, as you know, we report our wholesale business in two categories. The 3 first is commodity sales and services, and that's where we market energy. commodities and services and manage the associated contract portfolios. And 5 then the second area is assets and investments, where we invest in, develop, 6 construct, and operate energy and other assets worldwide. Uh let me start first 7 with the commodity sales and services side. Uh second quarter IBIT for the commodity sales and services business was a record 442 million dollars. 8 Volumes delivered total 46.7 BCF equivalents uh per day, compared to 33.7 BCF 9 10 equivalents per day a year ago. As you all know, our wholesale energy business is 11 large, extremely well-established and global. Our earnings growth has been very 12 consistent and is sustainable. We have the ability to package more complex. 13 customized natural gas and power products and services uh than any of our 14 competitors. Also important, ENRON ON-LINE, our e-commerce platform, has been an enormous success. ENRON ON-LINE offers a more efficient channel for 15 16 customers to transact with ENRON. Uh, it is user-friendly and is the transaction 17 method most preferred by our customers. In June, almost 60 percent of total 18 wholesale transactions and 45 percent of our volumes were executed on-line. And 19 that's a 92 percent increase over the first quarter of this year. Uh we've been able,

very cost effectively, to execute and deliver on a significantly greater number of 1 transactions. Uh this increase in transactions and volume provides us with 2 significant additional liquidity which I'll be mentioning later, information and 3 further insight into energy opportunities. So let me go through uh within the 5 commodity sales and services number....uh some of the components. And let me start first with natural gas. Our total natural gas volumes increased 87 percent in 6 7 the second quarter to a record 26.6 BCF per day uh from 14.2 BCF per day in 8 1999. The increase was lead by a 92 percent increase in the U.S., or an increase 9 of approximately 8 BCF per day in the U.S. In North America, we experienced 10 volume increases in every region where we operate. Uh the liquidity provided by 11 ENRON ON-LINE is increasing our activity at many established market hubs and attracting many new customers. Uh to just give you some examples uh in 12 13 regions....in the west, our volumes uh doubled uh to 2 BCF a day from a year ago; 14 in Texas volumes increased to 2.7 BCF a day; in the Central Region, volumes total 4.7 BCF a day - almost three times the volumes marketed during the Second 15 Quarter of 1999; in the East volumes marketed were the largest at 7 BCF a day, a 16 17 100 percent increase over last year; and in Canada, volumes increased by almost 18 50 percent to 6.6 BCF a day, compared to the same period last year. Across all 19 areas, ENRON conducts business with a very large, rapidly increasing number of

KLH:cts - revised 1/11/2006

1 customers and counterparties. Uh it kind of surprised us, but for example in the East, we experienced the largest increase in the number of customers and 2 counterparties uh to over 330 this quarter, from 230 the same period of 1999. 3 And in the Central Region, the number increased 15 percent to 230. I think these statistics are clear indicators of a very large scope of operation in North America. 5 Uh there's not just North American natural gas, our European physical natural gas . 6 7 volumes increased to 3.6 BCF a day in the Second Quarter of 2000, almost triple the volume contracted the same period a year ago. Uh the majority of this 8 9 increase related to the United Kingdom with physical natural gas deliveries total 3.1 BCF a day. Uh during the quarter, the UK natural gas market experienced 10 11 similar price volatility to the U.S. Uh our well-established, mature UK 12 organization, uh with its depth of capabilities and our ENRON ON-LINE platform, provided a tremendous competitive advantage over there during the 13 quarter. Uh in addition, natural gas activity on the European continent is ramping 14 15 up very quickly. We executed over 1,000 natural gas transactions during the Second Quarter. Uh with natural gas prices on the continent linked to the oil 16 17 index, there's been a significant increase in imports of natural gas from the UK. 18 The majority of ENRON's transactions occurred at the Zabruga (ph) hub, which 19 connects the UK to the continent, but also included an increase in physical

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location swaps and activity at the German, Dutch, and Belgian borders. 1 2 Transactions executed have terms as long as five years and counterparties are comprised mainly of European producers and marketers and the incumbent European utilities. So the natural gas business, uh supposedly our most mature business, as you can see is showing stunning growth. Let me move to power very 6 quickly. Uh power physical volumes marketed increased 42 percent during the 7 quarter to 137 million megawatt hours from 97 million megawatt hours a year ago. In the U.S., power volumes increased 31 percent to 124 million megawatt 9 hours. Our volumes increased in both the West and East regions of the U.S. The 10 number of customers and counterparties also increased to almost 200. Our 11 European power business continues to grow very rapidly. During the second 12 quarter, our total European power volumes increased to 12 million megawatt 13 hours, more than six times the volumes delivered in the Second Quarter of 1999. 14 Uh the proposed structural changes to the UK power market due to be 15 implemented in late 2000 are attracting many new entrants and resulting in an 16 increase in overall market activity. Uh the new marketing arrangements should 17 not only level the playing field between generators and marketers, but convert a primarily financial market uh to a physical market. Uh but the price transparency 18 provided by ENRON ON-LINE has significantly increased counterparties 19

KLH:cts - revised 1/11/2006

willingness to transact. Contract term over there is generally between six and 18 1 2 months, although some five year business has been executed. Uh our European continental power activity continues to mature, and volumes delivered this quarter 3 totaled over 11 million megawatt hours - more than 10 times greater than the volumes delivered last year in the same period. Uh the term of transactions is 5 extending to two to three years and we're increasing our portfolio of products to 6 offer more structured transactions uh similar to what we do in the U.S. Uh, for 7 example, we're extending our scale across Europe at a low capital cost through 8 9 partnering with strategic generation owners. We gain access to megawatts in return for optimizing the utilization of their power plants. So the whole 10 commodity side of our business was just uh stunning uh during the Quarter. I 11 12 think it really reflect....reflects a...an incredibly strong market position, a lot of very, very good people, and strong technology in the form of ENRON ON-LINE. 13 14 Uh the other portion of our wholesale business uh IBIT attributable to our assets 15 and investments business for the Second Quarter was 55 million dollars. Uh the 16 quarter's results were down substantially from last year, primarily reflecting 17 decreased earnings from ENRON's portfolio of energy-related and other 18 investments and reduced sales of interests in world-wide energy assets. Uh this portfolio of merchant assets and investments generates income primarily from 19

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KLH:cts - revised 1/11/2006

equity earnings in both realized and un-realized gains and losses. Uh the way we 2 manage the size of these assets and investments with regard to timing of sales or acquisitions is very dependent on market conditions and our expectations for the investment's prospects. During the Second Quarter, activity in this area was minimal, uh with significantly less asset sales. Uh the size of the merchant portfolio is now approximately uh one and-a-half billion dollars. Also related to 6 our wholesale business, let me uh just mention ENRON ON-LINE. Uh I'd like to underscore the importance of ENRON ON-LINE. As of this morning, uh actually as of Friday afternoon, we surpassed notional transaction value of 100 billion dollars and passed 200,000 transactions. A tremendous accomplishment for a 10 11 platform that's only been in operation for eight months. You may have also seen 12 that we recently announced a memorandum of understanding to extend ENRON 13 ON-LINE pricing to bulletin boards TRUEQUOTE.COM and HOUSTON 14 STREET EXCHANGE. Uh we recognize the value of liquidity. And by making our prices more widely available, we will transact with more buyers and sellers. 15 16 So we're looking for a range of distribution options to get ENRON ON-LINE. 17 prices out into the marketplace. But at the wholesale level, just a, a tremendous 18 quarter. Uh we feel very good about it. Very positive and optimistic about the 19 outlook for the future. Our market position uh has never been better. Let me

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move now to our retail energy business. Uh ENRON ENERGY SERVICES continues to move forward right on track with the plans we shared with you earlier this year. Uh, ENRON's ability to provide comprehensive energy outsourcing on a national scale continues to be a key competitive advantage. And now particularly with rising gas and electric prices and the volatility that's associated with them, ENRON is uniquely positioned to assist customers in managing their price and energy consumption un through risk management services. In the Second Quarter, we reported an IBIT of 24 million dollars, compared to a loss of 26 million dollars a year ago. And just in case you can't add those up, that's a 50 million dollar positive swing in earnings between last year and this year, uh, which I think just confirms the momentum in this business. Profitability continues to escalate and our very rapid growth in contracting has resulted in a significant revenue increase. Uh for the Second Quarter, retail revenues were up 147 percent to 840 million dollars. Uh, the strong financial results are attributable to the significant scale achieved in the U.S. and a continued shift in our contract mix to longer term, outsourced, contracts. New contracts total 3.8 billion dollars for the quarter, including a very large ten-year agreement with QUEBECOR (ph) to service 66 facilities in 28 states. Other contracting activity during the quarter included SUNOCO, PRUDENTIAL, and SAFEWAY

KLH:cts - revised 1/11/2006

STORES. In addition during the quarter we fully integrated the PG&E contracts 1 2 that we acquired in May into our operation and are focused on extending many of these commodity-only contracts to long-term outsourcing relationships. Uh also, 3 our European retail operation is progressing well and we're receiving excellent response to our products and services. We're actively targeting large commercial 5 customers and expanding our U.S. customer relations to their operations in 6 Europe. Uh, kind of an interesting twist in Europe, which is different than what 7 we have in North America, we have a pretty sizeable mid-market uh commodity 8 9 business at the retail level and it continues to experience huge growth. Uh they're 10 signing up approximately 3,000 customers a week in the UK, which has been 11 a....just a big success for us there. And we believe that that business probably has 12 application on the continent and probably back to the U.S. as well. Uh so that's 13 the retail business. Transportation and distribution, uh which includes our gas pipeline group and PORTLAND GENERAL ELECTRIC uh IBIT increased uh to 14 15 139 million dollars in the quarter, a nine percent increase over last year. Uh the 16 gas pipeline group, all our major pipelines posted strong results for the recent 17 quarter. FLORIDA GAS TRANSMISSION remains very competitively 18 positioned as the only major pipeline serving peninsula Florida, a region with a 19 rapid growth in demand for energy. Plant expansions are progressing as

EC000299947 07/24/2000 9:00 a.m. CT

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KLH:cts - revised 1/11/2006

scheduled, with significant increases in capacity to be added in each of the next three years. Our Transwestern pipeline expansion which came into service as scheduled in May, uh increased our capacity on Transwestern by 15 percent. So GPG is just uh continuing....uh its, its strong performance. Uh PORTLAND GENERAL, PORTLAND GENERAL reported strong results for the quarter of uh 62 million dollars IBIT, up 11 percent from the same period last year. Uh PORTLAND GENERAL continues to expand its customer base and now serves uh 726,000 retail customers. The sale for PORTLAND GENERAL remains on schedule, uh, we believe to close uh near the end of the year. So that's our transportation and distribution business. Uh and then uh let me move now to our 10 broadband business. Uh I know this is a little bit long and I...I'm doing 12 this....doing it as fast as I can but just a lot happening during the quarter. But 13 broadband services....ENRON BROADBAND SERVICES reported an IBIT loss of 8 million dollars and revenues of 151 million for the quarter. Uh the financial 14 15 results included planned sales of dark fiber. During the quarter, ENRON 16 continued to rapidly advance its network development. At June 30th, we had 17 5,325 miles of fiber complete and an additional 9,175 route miles under 18 construction for completion by year end. We had 525 servers deployed and we 19 have 4 pooling points in operation, including three in the U.S. and one in London.

We have pooling points, and these are the switches that allow us to switch 1 between fiber networks, we have pooling points in 15 additional cities being 2 installed for completion over the next two quarters, which uh, just uh to remind you uh brings us to a target of 19 cities uh to have pooling points for this year. And that's uh clearly gonna exceed our year-end target that we shared with you of 5 13, so we're making good progress in getting those deployed. Uh we also recently announced our operating presence in Europe. We've established network connectivity between London, Amsterdam, Frankfort and Paris. We're now in the core central cities in uh in Europe and we can begin to uh build off of that. Uh during the quarter we made enormous advances in executing agreements with new 10 11 broadband distribution partners. We now reach end-users in all U.S. markets and 12 in major cities in Canada and the UK. During the quarter we continued to progress on the development of our Bandwidth Operating System. The bandwidth 13 trading component is in operation. We're working with SUN and others to enable 14 15 third parties to...to uh reserve network capacity and we're integrating our meta 16 router to be able to process 10,000 connection requests per minute. Also, during 17 the quarter, we delivered 985 DS3 months of bandwidth capacity to our customers 18 and have now scheduled a total of 5,170 DS3 months for delivery in the remainder of the year 2000. We're actively quoting prices for bandwidth between 28 cities in 19

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the U.S., Europe, and Asia. Year-to-date transactions on the bandwidth intermediation side total more than 50, with 17 counterparties including marketers, network service providers, and U.S. carriers. Uh, activity continues to escalate as more players participate in this newly developed market. In fact I think we have 60 counterparties currently working up the paperwork uh to uh be approved for uh transactions. Uh, in May, we introduced the sale of bandwidth on ENRON ON-LINE and today over 30 bandwidth products are offered on ENRON ON-LINE. Content services. We recently un have seen breakout performance in the content services business. The quarter's total contract value was 19 million dollars. primarily executed with new companies positioning themselves in the broadband market. The recently announced agreement between ENRON and BLOCKBUSTER evidences what we believe is a fundamental shift...established companies extending their core business to broadband distributions with a huge, established core base. We executed an exclusive 20-year contract with BLOCKBUSTER to deliver movies on demand over the ENRON Intelligent Network. Uh this is a first of a kind contract and we believe the largest broadband agreement ever signed. We will provide all the wholesale connectivity and deliver content to last mile providers at 1.5 megabits per second, greatly

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exceeding standard broadband speeds. We've signed major distribution agreements with leading DSL providers, SBC, QWEST, VERIZON, TELUS (ph), COVAD (ph) and REFLEX, to guarantee the quality of service over the last mile. ENRON will receive a fee for each movie delivered. The potential long-term contract value or revenues over the life of the contract is expected to exceed well over one billion dollars, but that's obviously not included in this quarter's report of TCV. The contribution to revenues and IBIT during the first four years is expected to be immaterial, but ramps up significantly as the entertainment on demand product is deployed. So, uh in summary, uh we're pleased with another very strong quarter. Our established networks worldwide together with our unique strategy and broad capabilities will provide for continued strong performance and increase shareholder value. Uh but before I, I take any questions, I'd like to do one other thing. I'd like to briefly describe the plan and activities of our newest business, uh ENRON NETWORKS. I know we've mentioned this to a, to a number of you, but uh we believe that ENRON's capabilities and skills include logistics and settlement services related to reliably delivering commodities, providing price risk management and successfully deploying technology. Uh, for all intents and purposes, we believe we're good at creating markets for commodities. Uh, as demonstrated in the breadth of products

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that we market in our wholesale operation a core strength is a replication of these skills from one commodity to another. Uh following careful analysis, we're pursuing opportunities at some of the more traditionally structured commodity industries. There's little price transparency in many of these markets and, as a consequence, enormous pricing inefficiencies exist. Uh it's uh our belief that....our ability to both identify and enter new markets and quickly win market share through accelerating our proven business model un leverages significant shareholder value. During the quarter, ENRON NETWORKS announced its acquisition of MG PLC, the leading international merchant of copper and aluminum based in the UK. MG buys as principal, sells, stores, and shifts nonferrous metals and manages warehouse operations across the globe. We are in the process of fully integrating MG into our European business. We will use our wholesale expertise to offer MG's customers new products and solutions to address their business needs. Uh, these new products include structured bundled products combining ENRON's expertise in energy, finance, and origination, with MG's global position in non-ferrous metals and longer term contracts backed by ENRON's financial strength and the ability to increase liquidity and transact more simply by introducing these metals to ENRON ON-LINE. Uh, heading this new business are experienced members of our executive operating committee. GREG

KLH:cts - revised 1/11/2006

1 WHALLEY, who was formerly President and Chief Operating Officer of ENRON NORTH AMERICA is now the CEO of the business. Uh, JEFF MCMAHON, 2 who was formerly Executive Vice President of Finance and Treasurer of ENRON 3 CORP is uh Vice Chairman and MIKE McCONNELL, uh formerly CEO of ENRON'S GLOBAL TECHNOLOGY group is, is the Chief Operating Officer. 5 So we've put a really strong team uh in to start looking at this opportunity. But we'll continue to evaluate other markets which could benefit from our business 7 model and our e-commerce services. Examples might include steel, paper, 8 9 lumber, data storage and shipping, and all of these we believe provide some huge 10 opportunities for ENRON to expand its global position in the wholesale market. 11 So overall, and I've said this before but I'm afraid it just continues to be true, 12 I've....I've been with the company in one....uh form or another for uh 18 years and 13 uh I've never seen the company in better shape. Our core markets are in just 14 absolutely uh move from strength to strength. We have very very good growth 15 opportunities across the board and uh we're real excited about the uh prospects for the future. So with that, I'll shut up and open it up for uh any questions uh from 16 17 the audience. UF: 18 Thank you sir. The question and answer session will be conducted electronically. If you have a question, please press the star key followed by the digit one on your 19

KLH:cts - revised 1/11/2006

touch tone telephone at this time. We'll take as many questions as time permits, and we'll take you in the order that you signal us. Once again, if you have a question today, please press star one. And our first question comes from DAVID FLEISCHER with GOLDMAN SACHS. Great quarter, JEFF. Uh don't slow up though! Uh couple of things here, uh you. DF: 5 you, you started showing some real interesting numbers from Europe uh and and, you know, if we go back to what you said a year ago and six months ago, it sounds like uh Europe is just, you know, starting to take off. I guess that's the question here. If you can help us understand, you know, what the slope and 10 timing of all this is gonna be and you know, is this a business that's gonna be a significant driver overall in 2001? Can we, can we continue this type of growth 11 12 rate uh or is it gonna take a little longer than that? JS: Uh DAVE I think uh uh 2001 Europe is gonna be a significant contributor. A 13 14 very significant contributor. The thing that's actually interesting in Europe is that 15 uh it's a much more fractured market than North America so the...the opportunities for someone like ENRON are actually better than they are in North 16 17 America. We're seeing for example in those, those core central European areas, 18 Germany and all the contiguous countries, and the UK and Scandinavia, that's 19 gonna turn into a very deep liquid traded market for both gas and electricity. At

the extremities of Europe, you go to uh Spain, Italy, Greece, Turkey, uh there are 1 2 opportunities for asset development to begin building uh some of those merchant 3 activities. So just, overall I think it's a, it's a great market. Uh, to be quite honest, we're ahead of where I thought we'd be uh over there. Things are moving much more quickly than I expected. And I'm...I would expect to see some very good 5 things in the year 2001 out of Europe. DF: Can you go on with, uh you had indicated the structural changes that are taking 7 8 place, I'm aware of some of those. But maybe you can help us understand what's gonna happen by when and...and....therefore, you know, understand a little better what your strategy can be in terms of physical assets versus, you know, the trading 10 11 side. 12 JS: Well the uh....I think at this point, the regulatory changes are pretty much in place. 13 with the exception of France, which, you know, it's just the way the French are. 14 But uh I think at this point, it's just development of the market. The reason why 15 we're seeing the difference between the central European countries and the 16 extremities really has more to do with just the interconnectiveness of the grid. Uh there's not real good uh connectivity uh between the, the core European countries 17 18 and the extremities in either gas or electricity. So, those tend to be different kinds 19 of markets. The biggest structural change that's going on right now really is the

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1 rework of the UK power pool. Uh....uh....as you know, there's a lot of concern that the structure of the power pool was disadvantaging uh certain kinds of 2 generators. We....you know....quite frankly don't think that's....that was a big deal But uh the restructuring is a big deal. They're moving to a marketplace that is a more bilateral uh marketplace. It looks more like what we've got in North America and Scandinavia and that's uh a market structure that we've been a big 6 advocate of so we feel real good about the change in the market over there. 7 Okay, great. And the second question here uh...on retail uh you had uh, you DF: 8 9 know, indicated uh uh that the price spike uh had, you know, was was 10 highlighting the value that you could bring to customers and uh I wanted you to go 11 on with that thought process and just....uh, you know, clearly you've told us in the 12 past that uh, you know, you you are unique and we know that you are in so many 13 ways in what you can bring to the national customers. Are you finding, in 14 particular, you know more of the big customers that you haven't signed uh, you 15 know, like an IBM, are more willing to, to talk about, you know, contracts and 16 therefore are we likely to see you substantially exceed, you know, these....these uh 17 revenue or, or contract signing targets this year and maybe next year. 18 JS: Well everything that's happened in the marketplace uh this summer has been good for us. Uh, you know, you've seen the battles in the press uh with San Diego and 19

1		some of the other utilities in the west and some of the sensitivity to what's
2		happened with price increases, you're seeing that in in private companies as well
3		DAVID. So, we've got a lot more interest in what we can bring to the table and
4		quite frankly when energy prices are higher, uh the savings that we can offer a
5		customer uh loom larger in their planning. So I think uh this isthis is very
6		positive. It's a positive environment for the development of the retail business.
7	DF:	Can you give us a sense for contracts under negotiation. The figure that we've
8		gotten periodically from you?
9	JS:	You know, DAVID, I don't have that off-hand but uhI'll get back to you on it.
10	DF:	Okay. Thank you very much. Great quarter.
11	JS:	Thanks.
12	UF:	Thank you sir. I'd like to also inform participants if they'd like to remove
13		themselves from the queue because they have found that their question has been
14		answered, press the pound key. We'll now here from JAY YANELLO (phonetic)
15		from PAINE WEBBER.
16	JY:	Good morning JEFF. You guys are known for having a fairly uh deep
17		management team. You have strong heads in most of your divisions but you're
18		growing rapidly. Can you give us a little update on staffing, how many people
19		you're hiring, or uh just overall if you still have a challenge going forward at

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staffing some of the more medium or lower end management positions throughout the company. 2

> Well actually I've been a little surprised at our recruiting this year. I was...I was concerned because we heard so much out of the investment banks and consulting firms about the problems they were having hiring people out of the business schools. But uh we're ahead of target so far this year. Uh and we'll bring in probably our typical 200 MBAs and about the same number of undergraduate students. Uh, so that...that side of our recruiting is going real well. We're also seeing a lot of interest uh or more success on experienced uh person hires. Uh, you know, I think at this point it's becoming pretty clear to most of the people in our industry that this is the place to be. And we're....we're seeing uh improved ability to bring in people from any of our competitive companies uh and so I'm feeling very good there. The one ... the one place that we're having uh some pretty severe shortages of folks, which I think probably everybody is, is in the software engineering side. And, you know, just given uh the demands we have for ENRON ON-LINE, uh we're we're extending ENRON ON-LINE to the back office for a more integrated, lower cost processing system. Uh this just takes an incredible number of very highly qualified uh systems engineers and programmers and they're just.....they're hard to come by. Although I think, being in Houston, I

1 think we're in pretty good shape because uh, you know, if you wanna live in 2 Houston for whatever reason uh, we're kinda the place to be. And...and so I think 3 we get to see most of the people. It's just there aren't a whole lot of them out there. JY: Okay, just a quick followup, the BLOCKBUSTER contract uh appears immense. 5 6 And, my guess is you'll, you'll spend a great deal of resources fulfilling that. Can 7 you handle that and work on other big content delivery contracts at the same time? JS: 8 Yeah, the thing that's great about it is the BLOCKBUSTER deal is exactly what 9 we uh are targeting. So it is....it is exactly consistent with the network that we're 10 putting in place. It's exactly consistent with the products and service offering that we're putting in place. So if we can get BLOCKBUSTER done, we can get the 11 other ones done. So this is not in any way uh a diversion or tangent off of the core 12 13 direction. This is like center of what we're trying to accomplish. So, if we can get 14 BLOCKBUSTER done and get all the mechanics and the technology in place to make it happen, uh that platform can be extended to all sorts of other video 15 16 applications. So it's, it's a great contract. Uh, it's a great contract on its own, but 17 just in terms of developing the business and the direction of the business, it's 18 great. 19 JY: Okay thanks.

Thank you sir. We'll now hear from BARRY HAIMES with SAGE ASSET UF: MANAGEMENT. 2 Uh good morning. Uh had a couple questions. Uh one is uh....why not talk a little 3 BH: bit more about the uh assets and investment section uh where uh, you know, it was amazing the uh....the delta there compared to a year ago. I mean your....your IBIT would have been 44 percent higher if you'd uh had the same number as a year ago. Uh, you know, which speaks to the great quality of earnings. But could you just talk about uh uh that line assets and investments uh through the balance of the year and uh, you know, it's always gonna vary but what would you see as 10 normal or do you have any guidance uh for the balance of the year there? Uh, 11 second question is, you didn't talk about South America at all. Uh just an update. 12 comment there would be appreciated. Uh and third comment uh, just tax rate....uh what you're looking for for tax rates for the year? Thanks. 13 JS: 14 Uh sure BARRY. Uh....the asset and investment uh category uh involves you know sale of assets primarily. And uh as you can imagine there's some discretion 15 16 in the timing of when we actually transact some of those so...uh...just given the 17 strength we have in the commodities side, to be quite honest, we've probably uh 18 slowed down or kinda eased off some of the aggressiveness on, on some of the 19 sales or monetization of some of our assets. So, my guess is as you look to the

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KLH:cts - revised 1/11/2006

rest of the year and in subsequent years. I think the asset and investment line is gonna look kinda the way it has historically looked. Uh...uh...that's great business for us and it's something that uh uh is is part and parcel of what we provide to customers. So I guess it would look pretty similar going forward. Uh I would guess that the commodity uh side of the business probably is gonna...is gonna tone down. I mean the....the uh market environment in the second quarter was just awesome. Uh so you'll probably see a little tone down there and you'll see a pickup on the asset and investment side. But overall the wholesale numbers uh are, are doing just what we expected them to do. Uh actually doing a little better than we expected them to do. Uh and I...I just think uh...uh...more of the same going forward. On South America....in South America, uh....you know we don't....don't talk about it a lot but uh uh a large portion of our position in South America is in Brazil and for those of you that have been following the economy in Brazil, the news is unbelievably positive. Uh so I, you know, I'm feeling real good about our position in South America. I am....I'm a little disappointed at the speed uh of adoption of the merchant services and I think a large portion of that is a function of the regulatory system uh.....I think uh it's, it's just harder to create the sort of markets that we create in North America and in Europe in South America. It's been a little harder than we expected it to be. But I think the underlying

	dynamics of the economy are better than we expected. So overall it's
	doingdoing pretty good Uh on the tax ratetax rate uh we expect it to just
	continue in kind of the 18 to 20 percent range and we feel real good about that
	looking out over the next couple of years. So uh, I think you can just keep
	factoring that same number in going forward.
ВН:	Great thanks.
UF:	Thank you. Hearing next from DONATO EASSEY (phonetic) with MERRILL
	LYNCH.
DE:	Good morning and congratulations as well on a very nice continued growth rate
	there JEFF. And, with respect to broadband, I've got two questions here
,	predominantly. One iswhy ENRON with uh BLOCKBUSTER at all given the
	limited capacity that you have today versus others that have much more out there.
	That's onethe other isyou know, you mentioned on here that you've got uh
	executed more than 50 on and off network transactions with uh 17 counterparties
	this year. Is that in line with your growth or, you know, below youryour
	projected estimates or, you know, on par or better? Thanks.
JS:	Okay on theon the second question first, it's ahead of where I expected to be.
	Uh there's a lot of interest in thisthe uhthe number of
	counterpartieswhenwhen we start off on these markets we typically spend
	UF:

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KLH:cts - revised 1/11/2006

some time looking at just the counterparties and how quickly they're growing. We're seeing very, very strong growth. Uh...that uh...uh....has frankly surprised me. I mean I'm all...as you know I've always been a big, been very bullish on the growth in the intermediation side of this business but we're ahead of...ahead of where I expected to be. On the uh uh BLOCKBUSTER deal....why ENRON? Uh DONATO, we just have a different business model. You know this thing that we talked about which was...which is on-demand bandwidth with uh....uh television quality video capability is something that our entire network is devoted to. Uh. is an end-to-end system with our software that can control the signal and ensure 10 the signal is delivered with quality from the content provider all the way to the end user. We believe at this point we're the only people that can provide this comprehensive service to BLOCKBUSTER or anybody for that matter that has a technically sophisticated video application. Uh we believe that that's kind of our space and that's the one that we want to dominate. And we think at this point we've got capabilities that no one else in the marketplace has. 16 DE: Great. And if I could trouble you for one more. There was there was some discussion about a master agreement on the trading of uh broadband and I was wondering what the status of that was between the parties or ... or where we stand. Well there....there are a couple of committees working on the standards and I JS:

1		think that's moving forward. Uh as you know, we've gone ahead and put a stake
2		in the sand and we've saidherehere are our standards. (Laughs) Here's what
3		we're transacting on. Now ifif those committees come up with a standard that's
4		better, or one that's more accepted by the industry, we'll offer that as well. So,
5		we're not waiting on it but it is making progress. Everybody knows we need it
6		and uhpeople are working real hard to do that.
7	DE:	Thanks a lot JEFF.
8	UF:	Thank you sir. Hearing next from NATIONAL BANK FINANCIALS WINFRED
9		FRUEHOFF (ph).
10	WF:	I have a couple of questions one relates to uh your broadband business and I'm
11		wondering uh what contribution towards revenues and IBIT the sale of dark fiber
12		made in the second quarter. And what your outlook is for the sale of more dark
13		fiber for the balance of this year.
14	JS:	UhWINFRED the uhthe uh total for the second quarter was about 50 million
15		dollars of dark fiber sales and that was right in line with our plan uhI don't
16		know off-handfor the rest of the year MARK?
17	MK:	Well, for the rest of the year there's likely to be uh some others but bottom line in
18		terms of earnings expectations or IBIT for the broadband group, we're still on
19		track with aa likely loss or IBIT loss of 60 to 65 million for the group. So these

1		fiber sales that you saw in the second quarter and some more in the third and
2		fourth are really consistent with the plan we laid out in uh January.
3	WF:	Yeah. And what did they contribute in the second quarter towards IBIT?
4	JS:	Well about 50 million.
5	WF:	Oh thatI thought it was revenue. Okay.
6	JS:	Well this isit's the same thing.
7	WF:	Okay fine. Uh the other question relates to uh assets and investments and I was
8	,	wondering if you had a breakdown between the uh reduction and the contribution
9		between decreases in sales of interests in power projects and the decline in the
10		value of your merchant investments.
11	JS:	Uhwell horseshoes and hand grenades. We've kinda got an even split
12		uhclimbing a little bit more and just uh uh the uh reduction in the asset values
13		but it kindakinda about the same.
14	WF:	There are any significant reason uh why the uh value of some of your merchant
15		investments has changed?
16	JS:	Uh no just market conditions in the markets that we're in andwe feel that the
17		uh current portfolio's marked very well and should offer opportunities for the
18		future.
19	WF:	What do you expect for the balance of the year? Do you expect a reversal or uh

1		more of the same?
2	JS:	Uh we'd expect the performance going forward in time to look pretty much like
3		the performance has been the last couple of years.
4	WF:	Okay. Thanks very much.
5	JS:	Thank you.
6	UF:	Thank you. Moving on to ANATOL FEYGIN with J.P. MORGAN.
7	AF:	Good morning JEFF. Uh a quick question. It uh came across the tape that you uh
8		were basically saying that you would look to monetize certaincertain assets and
9		investments. Obviously that's kind of core to ENRON's strategy uh overall but
10		more particularly we've talked often about uh getting the return capital up and
11		getting out of the more asset intensive businesses just uhwanted to hear
12		somesome comments on the direction you're heading inwhether there's
13		anything toto be read into that comment or if that's just uh kind of reiteration of
14		this uh strategy.
15	JS:	Well ANATOL, (stutters) a couple ofI think the comment you're referring to is
16		something came out of the uhuh I think on Bloomberg this morning based on an
17		interview with CNBC this morning, where I think it said something like ENRON
18		anticipates selling its broadbandbus. II haven't seen the exact quote.
19		Uhwhat I said is exactly consistent. We have always said related to our

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AF:

JS:

broadband business that we believe that there are linkages between that business and our other businesses uh because we're creating markets and we think it's important to have that....that skill base transferred from ENRON into the broadband business uh....but that if we are not getting the value from that business in ENRON stock price we will do what....whatever's necessary to get that value in the stock price. And if that involves a spin-off or a sale, uh we will do that. Now, to date, uh we think that we've got the value in the stock price and that's the best of all worlds 'cause we're getting the value for our shareholders and we're also able to capture what we think are some pretty important linkages uh between the two businesses. Now on a more general basis, I have spoken in the past a lot about the importance that we ascribe to increasing our return on invested capital and I can tell you I am spending an incredible amount of time on that. Probably more time on that than anything else that we do around this place. (Laughs) Right. Uh...and it is critical and I can tell you that on the margin, we have already made tremendous progress. On the margin, our return on uh incremental invested capital is....is stunning right now. And uh what we're doing right now is just making sure that we go through our portfolio of investments to uh....uh figure out exactly what we canwhat we can monetize and liquidate uh so that we can bring

1		more cash home and uh have that cash available for reinvestment in these very
2		high return sorts of businesses. So I canI can absolutely guarantee you it is a
3		key priority around this place and we're spending a lot of time on it.
4	AF:	JEFF, but nothingnothing definite. And thisthis uh quote was kind of taken
5		out of context uh with regards to the bandwidthto the broadband side that
6		you've discussed before and not to be uhnot to be confused with kind of a uh
7		large shift in terms of the energy side of the house.
8	JS:	That'sthat's exactly right.
9	AF:	Thanks JEFF.
10	UF:	Thank you sir. We'll now hear from ALLIANCE CAPITAL's ANNIE TSAO.
11	AT:	Good morning JEFF. Hello?
12	JS:	Hi ANNIE, how are you?
13	AT:	I'm fine thanks. I just have a couple questions. Uhcan you explain a little bit
14		more detail in terms of your corporate and other why it's changed from a negative
15		nine million to a positive for 17 million? What's in it?
16	MK:	ANNIE, this is MARK. Uhpart of that is we always have a little bit of
17		fluctuation in corporate and other. This quarter we also had some positive
18		contribution from some of our clean fuels business which uh, you know, includes
19		some methanol and MTB, which is a very small business for us and it's in the

1		corporate and other category. Last year that uhthat activity as it has been for a
2		while was uhuh was close to zero. So that was uhthat was probably the
3		biggest portion of that.
4	JS:	Yeah you get lucky every once in a while ANNIE. (Laughs.)
5	AT:	Uhyour AZURIX is in there too, right? The water.
6	MK:	Yes AZURIX has not announced their earnings yet so we uh
7	AT:	But it'sit's in there.
8	MK:	But that is a small part uhand you can look at their expectations. It's a small
9		part of our overall uh contribution.
10	AT:	Okay. Next question II just uhuhJEFF, can you explain why your stocks
11		since the last analysts' meeting has been trading at a very narrow range between I
12		think 68 to 78?
13	JS:	Uhgee ANNIE, I don't know. You tell me. (Laughs). Uhwell Iyou know I
14		guess my feeling is that uh, you know, wewe had a lot of things underway. And
15		wewe dumped a lot on you all in a very short period of time. And I think uh it's
16		taken a little while to digest it and I think people want to see us put points on the
17		board. I think this earnings release shows we are putting the points on the board.
18		And I'm hoping that we break out of that trading range because uhI think we
19	٠.	deserve to break out of the trading range.

1 AT: Thank you.

UF:

SP:

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JS:

Thank you. Hearing now from STEVEN PARLA of CS FIRST BOSTON. Uh good morning JEFF. My sympathies for having had to deal with the press this morning. Uh....I have two questions and they have to do first with uh sustainability in the wholesale business on the commodity side. I think a lot of people were just standing in the right place during the second quarter. Could you talk about sustainability for you and maybe other industry people or other types of players without being too specific? And then second on the margin issue....uh we talked in the past about ENRON ON-LINE coming on and big, big increases in volume and less of an increase in margin. You had talked about how that activity. much like a brokerage business, will translate into higher margin business like our trading does to investment banking. Could you address those issues for us? Uh....STEVE, I really don't know what the other players have seen about sustainability. I mean my guess is that uh second quarter is about as good as it gets. I mean, there was just a lot of volatility in the marketplace. Uh...and and....virtually everybody in the industry is...is long volatility. I mean that...uh....we have the ability through liquidity and assets to provide dampening services to the industry. So effectively we're long volatility. So high volatility is good for everybody. Uh...in our particular case and when I look at the overall

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SP:

JS:

wholesale numbers, uh....I mean I....I feel extremely good about the sustainability of the performance that we posted in the uh....in the wholesale business over the last ten years. And I think that that....that is likely to continue. Uh....now if you look at....in the....kind of relates to your second part of your question on the margin on ENRON ON-LINE, uh, there is no doubt in my mind that the liquidity and capabilities in terms of information and the ability to app.....

(Tape goes blank for several seconds)

....on line has had a very significant positive impact on our business development activities. I don't think there's anyone in the industry that can provide the level of service to customers that ENRON can. And a big piece of that is ENRON ON-LINE. So I think we're already seeing maybe even earlier than I would have expected, we're starting to see high value opportunities coming out of uh the uh ENRON ON-LINE volumes. Uh so what....I would encourage you to look at the volume numbers because the volume numbers....the physical....growth in physical volume numbers has historically been a pretty good predictor of profitability in the wholesale business and uh my sense just looking at the numbers and seeing how it's playing out is that that ought to be a pretty good indicator going forward in time.

Thanks JEFF. And the increase in U.S. gas, is that physically possible at this

1		point for you?
2	JS:	(Laughs). We did it. Yeah, I'll tell youit's it's amazing. It is really
3		amazing. Uhyep, we did it.
4	SP:	Thanks JEFF.
5	UF:	Thank you. We'll now take a question from ANDRE MEADE with
6		COMMERZBANK.
7	AM:	Hi JEFF. Actually, all my questions have been answered exceptyou mentioned
8		uh effective tax rate and I missed it so if you'd just repeat that, it would be great.
9		Uh going forward for the year.
10	JS:	Yeah we'rewe're projecting 18 to 20 percent tax rate and we're feeling real good
11		about that for the next couple of years.
.12	AM:	Okay. Okay. Thanks.
13	UF:	Thank you. Once again if you find that your questions have been answered today,
14.		press the pound key to remove yourself from the queue. We'll now hear from
15		BART WEAR with WINSLOW CAPITAL (ph).
16	BW:	Yeah, I just wanted to follow up a little bit more on the broadband sideUhyou
17		talked about loss of 65 million for the year but, you know, uh the first quarter was
18		flwas zero and this quarter's eight million. You know, whywhy the step up
19		so much substantially in the back half because it would seem as you complete the

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network data that would continue to sell more uh dark fiber there. And then can you also follow up with what....what's the CAPX in looking out on that business? JS: Yeah BART, uh in our original plans we had a higher uh portion of uh fiber sales in the early part of the year. And the reason for that is..., when we put in the fiber, uh in a lot of cases we have more than we need in certain routes and so we're going through a process uh which happens particularly earlier this year....going through a process of figuring out exactly what capacity we need at each portion of the network and that leads to sales of some that we don't need. And I'd expect that those dark fiber sales will decline as the year goes on. So that... I think that's the reason....I mean we're right on plan. We're doing everything that we expected right now. Uh so I....I think we're just kind of ... it's playing out the way we expected it to play out. Uh also, as far as CAPX is concerned, we've....we told everyone we'd be in the kind of the 600....650 million a year range and that's where we are. So we feel pretty good about that number too. BW: Okay. And obviously on the retail side you've been very successful in signing up contracts and it looks like...your....you know, your momentum if anything there is accelerating. So is the 16 uh billion number that you talked about....is that a....a low number now or what....what's the update on that? Well we're gonna stick with the 16 number but uh....uh we're feeling....feeling real JS:

good about it right now.

2 BW: Okay. Congratulations.

3 JS: Thank you.

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4 UF: Thank you. Moving on to CAROL COALE with PRUDENTIAL SECURITIES.

CC: Hi. Believe it or not I do still have some questions after all these questions have

been asked. Uh...a few clarifications. First of all uh...and I have three questions

and I'll....I'll make these brief. Your agreement with uh BLOCKBUSTER....is that

proprietary or can BLOCKBUSTER sign up another agreement like what they've

signed with you with some other uh internet provider? That's one question. Uh

second question is on your asset portfolio. Your international asset portfolio.

With the decline....I know that you hedge that portfolio to the market. I was

wondering if the decline was related to the un relatively flat performance in the

S&P 500 in addition to the decline in the telecom sector. And if tracking those

two uh factors would give us a little bit....a little bit of visibility going forward as

to how that portfolio will perform. 'And then third, I want...I was....I'd like for

you to clarify a little bit more of DAVID FLEISCHER's question. In the UK uh

we follow a company called INDEPENDENT ENERGY which is a re...a very

small retail power and gas provider over there that has been growing at a rate

that's twice your rate and they've been experiencing billing issues. I wondered if

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you had sensed any billing issues where you're getting uh behind on collecting versus paying in the pool and then to see restructuring of the market over there. Does that provide an advantage of the incumbent regional electric companies versus ENRON? And so does that actually create competition or how is it a benefit to you. I really wasn't clear on that. So there's three questions please. JS: Okay uh let me start with BLOCKBUSTER. Uh we have an exclusive relationship with BLOCKBUSTER on movies on demand. Uh so any movie on demand that BLOCKBUSTER does, it'll go across the ENRON network. Uh....on the uh...decline in the uh assets and investments and the...related to the hedging, uh....we did have uh....uh....kind of some inefficient hedges because the market was kinda trading sideways and so that....that had a little bit to do with it CAROL, But I....I don't think it's significant enough that it could be tracked uh using external numbers. It was ... it was not a big deal. Uh... and the last one, the UK....uh INDEPENDENT ENERGY uh....I believe has lost their certification due to some of those billing problems and it...it's kind of interesting...the way we got in this business is we....we actually originally purchased a billing system. That was kind of the (UI)....the entry point that we used to create that business over there. So that's probably our stran....strongest uh....uh....tool. Or strongest weapon in...in the business. Uh we are certified. That system is certified. And

KLH:cts - revised 1/11/2006

right now we're picking up customers that INDEPENDENT ENERGY lost. Uh....so it's uh....I think it's a pretty good story. It's a small business, but uh....I 2 think it...it's kind of opened our eyes to some opportunities in this mid market uh and uh there are other places.....for example, we're trying to roll this out right now in Spain. And I think that could be a...a real good opportunity in Spain. So it's just one more add-on that, I guess, uh, to be quite honest, I wasn't really expecting. Just...it...it's just kind of a nice business. CC: And....and the deregulation or the restructuring I guess is a better word for 8 it....Does that create more competition from the RECs or does it....does it benefit you? I just am not really clear on...on exactly how that works. 10 JS: Well the....the thing that allows you to do....We....we've always been opposed to 11 12 power pool structures. You know in California we led the battle against putting in a pool structure and....and originally the pool that they were putting in was almost 13 identical to the UK pool. We had some real big problems with that. Because it's 14 15 not a very good pool. It...it...it limits significantly the ability to differentiate the 16 product that you're offering to customers, which we think has reduced the attractiveness of the market for a lot of players. As they restructure the pool in the 17 UK and move toward a more bilateral market, it allows buyers and sellers to get 18 19 together and structure their own custom designed transactions. And

1		uhthat'sthat's good for us. That'sthat's a positive becausethat's where the
2		marketplace that we uhuhwe grew up with in North America and uhand
3		we're very comfortable with it. So we're looking forward to that restructuring as it
4		occurs.
5	CC:	Okay. And on your return on invested capital, it's my understanding that your
6		goal is to improve that by a hundred basis points a year. And is your targetjust
7		to clarifyis it 13 percent for year end 2000? As a kind of an ROE benchmark?
8		Or are you disclosing that at this point.
9	JS:	Well, we're notyou knowit's all dependent onI think on what we can do to
10		uhuhmonetize uh some of our assets. II. sure hope we can do better than
11		a hundred basis points a year, CAROL.
12	CC:	Okay. All right. Well uh let me also join the others in congratulating you. Great
13		quarter.
14	JS:	Thanks.
15	CC:	Uh huh.
16	UF:	Thank you. SOLOMON SMITH BARNEY's RAY NILES will take our next
17		question.
18	RN:	Yes uhGood morning. Uhcouple questions uhlot of mine have been
19		answered as well but uhI'm wondering if you can give us uhsome flavor on

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KLH:cts - revised 1/11/2006

what's going on with San Diego. Uh...is there a real commercial opportunity there? SAN DIEGO GAS AND ELECTRIC or is this uh.... Well maybe you can just describe it. And maybe give a sense of how important that is....uh the energy outsourcing or hedging services for utilities. Especially as they sell off their generating assets and they still have a supply obligation to their customers. And, then I have two other questions uh after that. Well, I'll just mention, one is uh Japan....if you can give an update on that. How that market is opening up and how it looks too. And the third is just the timing on ENRON NET WORKS....when you think uh....you know we could see that heat up. And what you're sort of....sort of uh dream expectation is for that business compared to the other uh businesses. Thank you. JS: Okay let....I'll start first with SAN DIEGO GAS AND ELECTRIC. What RAY is referring to here is that uh power prices in the west have really shot up and it's created kind of a political uh brouhaha, uh, in California because San Diego is totally unhedged in all of that uh price increase is being transferred to the customers. And...and RAY's question is that a commercial opportunity? It is a huge commercial opportunity. Uh....we made the points in California early on that the way the structure was set up there was zero incentive for the utilities to hedge a power cost and I think they've seen where that's gotten them. And so

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1 there's a move afoot to make it possible for the utilities to begin hedging power costs. That's a huge market. I think it will also make clear to all the other states 2 in the United States that uh hedging is an important function that the utility can provide for their customers and they better get on with it. Which, I think is gonna lead to a....a significant increase in the marketplace for hedge structures for power. Uh...all across the country. So it's a great market opportunity. Uh Japan, we actually uh opened the office uh this quarter in Tokyo. Uh we have people on the ground and they're working and....and RAY, I just don't know offhand uh if there 8 9 are any uh tangible indicators of performance but I'm expecting good things out of 10 Japan in the future. Uh timing on networks uh...I'm hoping that each of these verticals that we get into offers us the opportunity to create market value. And then, we'll have to figure out how we monetize or get that market value to our 12 shareholders but uh if we can create uh one or two verticals every year, and if we 13 14 can create two or three billion dollars of value for each of those verticals every year, I think that's kinda hitting a grand slam home run for our customer....or for 15 16 our shareholders and that's kinda how I'm thinking about it. I'm not....no promises 17 at this point but....but it has that kind of potential for us. I see. Well it sounds pretty promising. Just one last thing on the utilities hedging. 18 RN: 19 I mean, are....I mean what percentage of them do you think are act....actively

1		hedging uh right now or is it pretty much untapped at this point?
2	JS:	Uh the percentage is extremely low. II think about the only real hedging
3		activity that's going on in the utility sector right now is when they were uhuh
4		contracting for power from assets that they were selling. But those were typically
5		relatively short-term contracts. They'll be rolling off uh in three to five years.
6		And uhbeyond that, there's almost no hedging going on.
7	RN:	Okay, thank you.
8	UF:	Thank you sir. We'll now hear from JOHN REDSTONE with ASCOSTIA
9		CAPITAL.
10	JR:	Yes. Good morning gentlemen. I wonder if you could tell us a little bit more
11		about your holding in MG, specifically going forward. Where you see your
12		relationship with the LONDON METAL EXCHANGE.
13	JS:	Uh well we'rewe're still in discussion but uhuh MG isis being fully
14		integrated into ouruh our systems. We will offer an on-line uh metals
15		transaction service. In fact, we're in the process right now of moving the people
16		into the ENRON uh building in London. Uh so it will be uhit will be fully
17		integrated within the next uh couple of months. Uhas far as the exchange is
18		concerned, uh we see enormous value in having a liquid exchange available.
19	•	Uhbut we also believe that uh there are services that can be provided that are

1		complementary to exchange-based services. We've always believed that and
2		we've worked with the exchanges closely. But there are things the exchanges can't
3		do uh in terms of customized transactions that we believe that ENRON could
4		provide uhor ENRON has a role in providing to the customer. So, we see it as
5		kind of a symbiotic relationship andand uh we expect to have good relationship
6		with them as time goes on.
7	JR:	Thanks very much.
8	UF:	Thank you sir. We'll now hear from BRUCE KNUTSEN with FIRST
9		AMERICAN ASSETS.
10	BK:	Good morning. Looks like a great operational quarter. I just wanted to get a
11		littleif you could give me some color on maybe uhthethe volatilityI'm
12		assuming you had to uhhold back some because of the risk management
13		uhandII am also looking for guidance in the working capital and maybe the
14		interest expense line. Thanks.
15	JS:	Okay uhyeah, the way the system works uhwhen there's a high volatility
16		number there's a uhthere's a calculation that's done that creates something called
17		a prudence uh reserve and, essentially what it's doing is it's saying when you have
18		such high volatility, it's difficult to exactly determine what the current market
19		price is for marking your portfolio of uh contracts. And so what you do is

you....you....uh based on how much volatility there is, you create a reserve uh for 1 uh inaccuracies that occur in determining what the market price is. So, yes, 2 uh....in periods of high volatility our prudence reserve grows and then as that 3 volatility goes away that....that prudence reserve shrinks. Uh.... MK: BRUCE, on working capital, we don't have a balance sheet and cash flow 5 statement, it's...it's not done yet. But uh....and then lastly on interest expense, I 6 would uh...I'd use maybe 185 or 190 million dollars a quarter uh going forward. 7 So roughly the level that we uh....that prevailed during the third quarter. 8 9 BK: Thanks. Uh....why don't we take just one more question and then we'll....we'll call it quits. 10 JS: 11 UF: And that question will come from MICHAEL BOONYONNER (PH) with SAGE 12 ASSET MANAGEMENT. Yes, good morning. Uh...in your presentation you mentioned that your MB: 13 14 incremental return on capital has been uh extremely satisfying. Uh...are you 15 ready to quantify what that is or uh just give us any....any additional color on that? 16 JS: Uh....no I don't think we're.....I don't think we're ready to...to publish that number. But I can tell you that...that uh if you....if you look at kinda the uh portfol....or the 17 uh....uh....the business as it existed three or four years ago, we were making some 18 19 very significant investments in uh acquisitions and development of assets uh to

l		support our business and today uh that that number has dropped very very
2		significantly at aat the same time that our net income has increased significantly
3		from those activities souhI mean the number is becoming very good.
4		Uhyeah, II would like to sit down at some point. I don't think we're ready to
5		right now. But I would like to sit down and show you uh uh prettypretty
6		tangibly and quantifiably up what our traditional return on equity has been and
7		what our incremental return on equity looks like it's going to be in the future
8		because it's ait's prettypretty startling.
9	MB:	That's terrific. Congratulations on uh great results.
10	JS:	Thank you very much. Well with that, I think we'll call it uh quits for the
11		morning. Thank you very much for calling in. Again, we believe uh great quarter
12		for the company. Uhvery very pleased by uh what we're seeing in the
13		marketplace and the performance of all of our businesses and uh we certainly
14		thank you for spending the time with us today. UhI look forward to seeing y'all
15		individually as time goes on.
16	UF:	And that concludes today's conference call. Thank you for your participation.
17		(End of Recording)